

BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 92-619-E - ORDER NO. 93-843 ✓

OCTOBER 14, 1993

IN RE: Application of South Carolina Electric & Gas Company for an Increase in the Company's Electric Rates and Charges.) ORDER
) GRANTING
) MODIFICATION
)
)

This matter comes before the Public Service Commission of South Carolina (the Commission) on oral arguments by the South Carolina Energy Users Committee (SCEUC or the Committee) and the other parties in this Docket with regard to our Finding of Fact No. 16 contained in Order 93-465.

In Order No. 93-598, this Commission ordered oral arguments regarding Finding of Fact No. 16, and the evidence and conclusions for Finding of Fact No. 16 contained in Order No. 93-465, issued on June 7, 1993. The Committee had requested oral argument for the purpose of explaining in detail to the Commission the impact of Finding of Fact No. 16 on both Phase I and Phase II rates for industrial customers, and to demonstrate that the record in this case supported a contrary conclusion to that reached by the Commission in the Order. Order No. 93-598 granted oral arguments as requested by the Committee, and the Commission stated that it would reconsider Finding of Fact No. 16, based on the oral

arguments.

The oral arguments were held on August 25, 1993 before this Commission. The Committee was represented by Arthur G. Fusco, Esquire; the Consumer Advocate for the State of South Carolina was represented by Nancy V. Coombs, Esquire, and Hana Williamson, Esquire; the Department of the Navy was represented by Audrey Van Dyke, Esquire; South Carolina Electric & Gas Company was represented by Belton T. Zeigler, Esquire, and Francis P. Mood, Esquire; and the Commission Staff was represented by F. David Butler, General Counsel.

The thrust of the Committee's argument was that the Commission improperly distributed the revenues in Phase I and Phase II rates, and did not base such distribution on the greater weight of the evidence concerning cost allocation. In our Order No. 93-465, we approved the Company's cost of service study as submitted. However, based generally on the cross-examination of Company witness How by Consumer Advocate Staff Attorney Williamson (Tr. Vol. 5, How at 131-159), this Commission proportioned the rates to reflect a lesser movement toward equal returns in the small general service and large general service (industrial) classes. As noted in that Order, Hearing Exhibit 23 (GCH-5) showed that the movement towards equal returns among the classes averages 6 percentage points for these two classes after SCE&G's proposed rate increase. The Commission held in Order No. 93-465, that the movement toward equal returns for the two classes should be held to 3 percentage points, and an increase in the residential

class be reduced accordingly in Phase I by this differential. Although not stated specifically in Order No. 93-465, Phase II returns were also apportioned accordingly.

During oral argument, Committee Attorney Fusco stated that the Committee was more concerned about the effect of the Commission's Order on Phase II, which are to take effect in June 1994, since these are the "permanent" rates. Fusco argued that the evidence showed that rates should be distributed along a "band of reasonableness" ie., 10% on either side of 100 index points. Fusco noted that under the Commission's scenario in Order No. 93-465, the Large General Service Class was the only class outside of the band of reasonableness. Fusco argued that the Commission should have apportioned the industrial rates according to the Cost of Service Studies, which, as stated above, would have allowed the movement towards equal returns to be 6 percentage points, after the proposed rate increase.

Further, in his earlier Motion for Oral Argument, Fusco had argued that the cross-examination of Company witness How by Consumer Advocate Attorney Williamson was insufficient to support the Commission's holding. The other parties argued contra to this point. The Consumer Advocate argued that the Commission has the discretion to apportion the rates as it did, allowing movement towards equal return of 3 percentage points instead of the 6. SCE&G argued that the Committee's proposal was revenue neutral, and is consistent with the expert witnesses, and the cost of service study. The Company agrees with the Committee's proposal.

It should be noted that the Department of the Navy argued that under Commission Order No. 93-465, the Navy would go to Rate 24, and, that the rates for the Navy would be higher at Rate 24. The Navy argued that it wanted to remain on Rate 23. SCE&G objected to the Navy's request for reconsideration, since the Navy failed to file a formal request for reconsideration. The Commission agrees with SCE&G, and concludes that the Navy's request must be rejected accordingly.

After due consideration, however, and a review of the evidence as a whole, including the Company's cost of service study, the testimony of Navy witness Brubaker, and the testimony of Committee witness Philips, the Commission hereby modifies Order No. 93-465, to apportion the rates of the large general service, and residential classes in concert with the class cost of service study approved by the Commission in that Order. Accordingly, under Phase II rates, movement towards equal returns shall be 6 percentage points. The Commission believes that this in accord with the greater weight of the evidence. We agree with Committee Attorney Fusco that the How cross-examination is not sufficient to support the Commission's conclusion in Order No. 93-465. We believe that our holding in this Order is supported by the testimony of Navy witness Brubaker, Committee witness Philips, and the Company testimony supporting its Class Cost of Service Study.

CONCLUSION

The Commission therefore grants reconsideration and orders modification as follows. The Commission herein finds that the

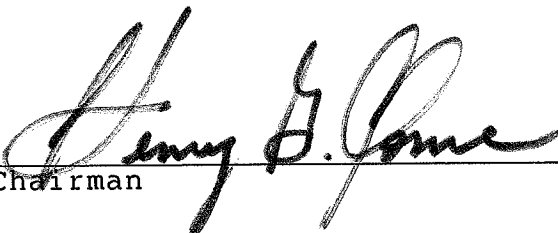
rates as attached hereto in Appendix A produce the additional revenue requirement of \$18,524,000 found fair and reasonable for Phase II of the increase, and distributes the additional revenue responsibility consistent with the uniform distribution contained in the rates and charges herein, and the provisions of this Order. Based upon our determinations in this Order, the additional annual revenues produced by the rates and charges approved in this Order for Phase II are illustrated in the following Table:

TABLE A

<u>CLASS OF SERVICE</u>	<u>APPROVED INCREASE PHASE II</u>
Residential Service Class	\$ 9,154,080
Small General Service Class	2,973,102
Medium General Service Class	1,759,780
Large General Service Class	3,779,377
Lighting Service Class	857,661
Total Revenues	<u>\$18,524,000</u>
Reconnect	<u>-0-</u>
Total Jurisdictional (Retail Electric)	<u>\$18,524,000</u>

The modified Phase II tariffs attached hereto in Appendix A shall be effective on and after the first billing cycle in June, 1994. This Order shall remain in full force and effect until further Order of the Commission.

BY ORDER OF THE COMMISSION:


Chairman

ATTEST:


Executive Director

(SEAL)

DISSENT OF COMMISSIONER WARREN D. ARTHUR, IV: I respectfully dissent. The majority holding today means a shift of revenue to the residential class of an additional 37¢ per 1,000 kilowatt hours. This amounts to approximately an additional \$4.44 on an annual basis for 1,000 kilowatt hours of usage per month. I believe that under S.C. Code Ann. §58-3-140, this Commission has the discretion to hold as it did originally in Order No. 93-465. I believe that we had the authority and discretion to establish rates proportionally to reflect a lesser movement toward equal returns in the small general service and large general service (industrial) classes. I believe that the original Order of the Commission with regard to Finding of Fact No. 16 in our Order No. 93-465 should be affirmed.

RATE 1(RGC)**RESIDENTIAL SERVICE
GOOD CENTS RATE****AVAILABILITY**

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$6 00	\$6 00
Plus Energy Charge:		
First 800 Kwhrs @	\$ 06415 per Kwhr.	\$ 06415 per Kwhr.
Excess over 800 Kwhrs @	\$ 06709 per Kwhr.	\$ 05116 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 2**LOW USE RESIDENTIAL SERVICE****AVAILABILITY**

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 Kwhrs. for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 Kwhrs. will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge:\$6.00

Plus Energy Charge:

All Kwhrs @\$ 05 109 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 3 (M)

MUNICIPAL
POWER SERVICE

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating current, 60 hertz. Voltage and phase at the option to the Company.

RATE PER MONTH

Basic Facilities Charge:\$12.05
Plus Energy Charge:
 Summer Billing Months (June-September)
 All Kwhrs. @\$0.05690 per Kwhr.
 Winter Billing Months (October-April)
 All Kwhrs. @\$0.05690 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 13 (ML)**MUNICIPAL
LIGHTING SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public places, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating current, 60 hertz. Voltage and phase at the option to the Company

RATE PER MONTH

Basic Facilities Charge: \$12.05
Plus Energy Charge:
All Kwhrs. @ \$ 05298 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 5**RESIDENTIAL SERVICE****AVAILABILITY**

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, 120volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH**I. Summer Months of June-September**

- A. Basic Facilities Charge: \$9.05
- B. Energy Charge:
 - All on-peak Kwhrs @ \$ 15.407 per Kwhr.
 - All off-peak Kwhrs @ \$ 04.138 per Kwhr.
- C. Minimum Bill:
 - The monthly minimum charge shall be the basic facilities charge

II. Winter Months of October-May

- A. Basic Facilities Charge: \$9.05
- B. Energy Charge:
 - All on-peak Kwhrs @ \$ 13.489 per Kwhr.
 - All off-peak Kwhrs @ \$ 04.138 per Kwhr.
- C. Minimum Bill:
 - The monthly minimum charge shall be the basic facilities charge

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$0.1300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 7(REC)

RESIDENTIAL SERVICE
CONSERVATION RATE

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AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The Company shall perform an on-site audit to verify that customer meets availability requirements as stated herein.

Thermal and Air Conditioning Requirements for Energy Conservation

Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

Ceilings:	Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30). Ceilings of manufactured housing shall be insulated with an average "as installed" thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) Value of 38 (R38).
Walls:	Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have insulation having R value of 13 (R 13). [*] This is not a requirement for existing housing.
Floors:	Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R19). [*] Crawl space areas shall be inclosed by walls, underpinning or other method subject to approval. Crawl spaces shall be properly ventilated.
Windows:	Windows shall be insulated (double) glass or have storm windows.
Doors:	Doors exposed to full TD areas must be weatherstripped on all sides and of solid construction.
Weather-stripped	Doors containing 50% or more of glass will be treated as windows.
Ducts:	Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6 0. New or replacement duct systems, other than manufactured housing, shall be installed by a SCE&G Quality Dealer. Variations must have prior approval.
Attic Vent:	Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area. Mechanical ventilation or ceiling vapor barriers can reduce this minimum attic floor area requirement subject to approval.
Min. 1 sq. ft. per 150 sq. ft. of attic floor	
Water Heaters:	Electric water heaters must have insulation installed surrounding the tank with minimum total R value of 8 (R-8).
(R-8) Min.	
Air Condition:	All air conditioners must have an equipment SEER equal to or greater than requirements established for the Good Cents Program. The air conditioner shall be installed by an SCE&G Quality Dealer. Variations must have prior approval. Equipment sizing shall not exceed one ton of installed capacity per 600 square foot of conditioned area. The sizing criteria may be waived for existing homes if a certified Air Conditioning Contractors of America heat gain calculation indicates more cooling is required.
Other:	Chimney flues and fireplaces must have tight fitting dampers.

^{*}Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturers' certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

Alternate Equivalent Performance Standard

Variations in the structural requirements listed above may be used as long as the calculated total heat gain (including duct or pipe heat loss) does not exceed that calculated using the specific standards above.

South Carolina Electric and Gas Company's procedure incorporating data from the current edition of the appropriate ASHRAE (American Society of Heating, Refrigeration and Air Conditioning Engineers, Inc.) Guide and the Load Calculation "Manual J" of the Air Conditioning Contractors of America shall be the source for heat loss/gain calculations.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120volts, 2 wire or 120/240 volts 3 wire

(OVER)

Effective for bills rendered on and
after the first billing cycle of June 1994

RATE 7(REC)**RESIDENTIAL SERVICE
CONSERVATION RATE**

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RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$6.00	\$6.00
Plus Energy Charge:		
First 800 Kwhrs. @	\$.06611 per Kwhr.	\$.06611 per Kwhr.
Excess over 800 Kwhrs. @	\$.07086 per Kwhr.	\$.05725 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

(OVER)

Effective for bills rendered on and
after the first billing cycle of June 1994

RATE 8**RESIDENTIAL SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	(Billing Months June-September)	(Billing Months October-May)
Basic Facilities Charge:	\$6.00	\$6.00
Plus Energy Charge:		
First 800 Kwhrs @	\$ 06812 per Kwhr	\$ 06812 per Kwhr
Excess over 800 Kwhrs @	\$ 07696 per Kwhr	\$ 06371 per Kwhr

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 01300 per Kwhr. are included in the energy charge and subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 9**GENERAL SERVICE**

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	Summer (Billing Months June-September)	Winter (Billing Months October-May)
Basic Facilities Charge:	\$12.05	\$12.05
Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$2.60 per KVA	No Charge

THE DEMAND CHARGE SPECIFIED ABOVE WILL BECOME EFFECTIVE WITH OCTOBER 1993 BILLING.

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured (which may be on a rolling time interval) during the on-peak hours of 2:00 pm to 8:00 pm during the billing months of June through September.

Energy Charge:

First 3,000Kwhrs. @	\$0.6807 per Kwhr.	\$0.6807 per Kwhr.
Over 3,000Kwhrs. @	\$0.7264 per Kwhr.	\$0.6280 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

(OVER)

Effective for bills rendered on and
after the first billing cycle of June 1994

RATE 9

GENERAL SERVICE

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UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$3.85.

TERM OF CONTRACT

Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

(OVER)

RATE 10**SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available only as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge:\$6.00

Plus Energy Charge:

All Kwhrs @\$0.06775 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, whichever is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 11**IRRIGATION SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH**I. Summer Months of June–September**

A. Basic Facilities Charge:	\$14.95
B. Energy Charge:	
All on-peak Kwhrs. @	\$.12830 per Kwhr.
All shoulder Kwhrs. @	\$.07430 per Kwhr.
All off-peak Kwhrs. @	\$.03775 per Kwhr.

II. Winter Months of October–May

A. Basic Facilities Charge:	\$14.95
B. Energy Charge:	
All Kwhrs. @	\$.03775 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS**A. On-Peak Hours:**

Summer Months of June–September:

The on-peak summer hours are defined as the hours between 2:00 p.m. - 6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June–September:

The shoulder summer hours are defined as the hours between 10:00 a.m. - 2:00 p.m. and 6:00 p.m. - 10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$0.1300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 12 (C)**CHURCH SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	\$7.70
Plus Energy Charge:	
First 50,000 Kwhrs @	\$ 05844 per Kwhr.
Excess over 50,000 Kwhrs @	\$ 06701 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 22 (S)**SCHOOL SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve

CHARACTER OF SERVICE

Alternating current, 60 hertz. Voltage and phase at the option of the Company

RATE PER MONTH

Basic Facilities Charge:\$7.70

Plus Energy Charge:

First 50,000 Kwhrs @\$ 05844 per Kwhr.

Excess over 50,000 Kwhrs @\$ 06701 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$01300 per Kwhr are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 14

FARM SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$6.00	\$6.00
Plus Energy Charge:		
First 800 Kwhrs. @	\$.06812 per Kwhr.	\$.06812 per Kwhr.
Excess over 800 Kwhrs. @	\$.07696 per Kwhr.	\$.06371 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 15 (SS-1)

SUPPLEMENTARY AND STANDBY SERVICE

AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby Service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Demand Charge per KW of Contract Demand	\$3 51/KW
Energy Charge:	
On-Peak KWH	\$ 02807/KW
Off-Peak KWH	\$ 02107/KW

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:

On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.

B. Off-Peak Hours:

All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as is practicable. If the power factor of the customer's installation falls below 85% the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power Rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining supplementary or standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (3) years

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 16

GENERAL SERVICE
TIME-OF-USE

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:		\$14.95
II. Energy Charge:		
A. On-Peak Kwhrs.		
1. Months of June-September	\$ 13986	per Kwhr.
2. Months of October-May	\$ 10395	per Kwhr.
B. On-Peak Kwhrs.		
First 1,000 off-peak Kwhrs. @	\$.06057	per Kwhr.
Excess over 1,000 off-peak Kwhrs. @	\$.04629	per Kwhr.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The Contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 17**MUNICIPAL
STREET LIGHTING****AVAILABILITY**

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

<u>Size</u>	<u>Lamp Charges per Month</u>	<u>Kwhrs. per Month</u>
9,500 Lumens (HPS) (100W) Open Type Globe (non-directional) – Retrofit	\$ 5.21	51
7,500 Lumens (Mercury) (175W) Open Type Globe (Non-directional)	\$ 5.22	72
7,500 Lumens (Mercury) (175W) Closed Type Globe	\$ 7.04	72
15,000 Lumens (HPS) (150W) Open Type Globe – Retrofit	\$ 5.22	63
15,000 Lumens (HPS) (150W) Closed Type Globe – Retrofit	\$ 7.06	63
20,000 Lumens (Mercury) (400W) Closed Type Globe	\$11.33	159
45,000 Lumens (HPS) (360W) Closed Type Globe – Retrofit	\$14.11	144

The following fixtures are available for new installations only to maintain pattern sensitive areas:

4,000 Lumens (Mercury) (100W) Open Type Globe (non-directional)	\$ 4.94	41
9,500 Lumens (HPS) (100W) Open Type Globe	\$ 5.21	45
9,500 Lumens (HPS) (100W) Closed Type Globe	\$ 7.05	45
10,000 Lumens (Mercury) (250W) Closed Type Globe	\$ 9.49	92
27,500 Lumens (HPS) (250W) Closed Type Globe	\$12.02	106
50,000 Lumens (HPS) (400W) Closed Type Globe	\$13.57	164

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

<u>Post-Top Mounted Luminaries</u>	<u>Lamp Charges per Month</u>	<u>Kwhrs. per Month</u>
Traditional, Modern Or Classic Ornamental		
7,500 Lumens (Mercury) (175W)	\$ 10.78	72
15,000 Lumens (HPS) (150W) – Retrofit	\$ 10.78	63

The following fixture is available for new installations only to maintain pattern sensitive areas:

Traditional, Modern Or Classic Ornamental		
9,500 Lumens (HPS) (100W)	\$ 10.47	45

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 20**MEDIUM GENERAL SERVICE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation

RATE PER MONTH**Demand Charge:**

First 75 KVA of Billing Demand for \$872.50
Excess over 75 KVA of Billing Demand @ \$10.54 per KVA.

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceeding months; or (3) Sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceeding months; or (4) the contract demand; or (5) 75 KVA.

Plus Energy Charge:

All Kwhrs @ \$.02200 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge is the demand charge as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and /or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule

RATE 23

INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 20-39 as the first two digits of the Standard Industrial classification using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

Demand Charge:

First.....

Excess over.....

1,000 KW of Billing Demand for \$10,480.00
1,000 KW of Billing Demand @ \$9.78 per KW.

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceeding months; or (3) Sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceeding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

Plus Energy Charge:

All Kwhrs @

\$.02055 per Kwhr.

DISCOUNT

A discount of 55¢ per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand charge as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and /or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RIDER TO RATES 20 AND 23**SERVICE FOR COOL
THERMAL STORAGE****AVAILABILITY**

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with **Company Certification** of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**A. On-Peak Hours:**

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: Independence Day and Labor Day

BILLING DEMAND DETERMINATION**Billing Months June Through September**

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand
- (4) Applicable Rate Minimum

Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval)
- (2) 60% of the highest demand occurring during the preceding October through May billing period
- (3) The contract demand
- (4) Applicable Rate Minimum

EXCESS BILLING DEMAND**Billing Months October Through May**

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand.

RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$2.60 per KVA
Excess Billing Demand Applicable to Rate 23	\$2.60 per KW

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than one (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of these riders

RATE 25**OVERHEAD FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night flood lighting service where fixtures are mounted on Company's standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

<u>Size</u>	<u>Lamp Charges per Month</u>	<u>Kwhrs. per Month</u>
20,000 Lumens (Mercury) (400W)	\$14.63	159
45,000 Lumens (HPS) (360W) – Retrofit	\$14.64	144
55,000 Lumens (Mercury) (1000W)	\$22.68	379
130,000 Lumens (HPS) (940W) – Retrofit	\$22.67	370

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000 Lumens (HPS) (400W)	\$ 14.30	164
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Cost per month for each additional pole:

<u>30'</u>	<u>35'</u>	<u>40'</u>	<u>45'</u>
\$2.51	\$3.25	\$3.88	\$4.62

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract may be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 26**OVERHEAD PRIVATE
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

<u>Size</u>	<u>Lamp Charges per Month</u>	<u>Kwhrs. per Month</u>
7,500 Lumens (Mercury) (175W) Open Type Globe	\$ 6.63	72
15,000 Lumens (HPS) (150W) Open Type Globe - Retrofit	\$ 6.63	63
20,000 Lumens (Mercury) (400W) Closed Type Globe	\$11.59	159
45,000 Lumens (HPS) (360W) Closed Type Globe - Retrofit	\$14.11	144

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500 Lumens (HPS) (100W) Open Type Globe	\$ 6.62	45
9,500 Lumens (HPS) (100W) Closed Type Globe	\$ 7.89	45
10,000 Lumens (Mercury) (250W) Open Type Globe	\$11.13	92
27,500 Lumens (HPS) (250W) Closed Type Globe	\$12.02	106
50,000 Lumens (HPS) (400W) Closed Type Globe	\$13.57	164

Cost per month for each additional pole:

<u>30'</u>	<u>35'</u>	<u>40'</u>	<u>45'</u>
\$2.51	\$3.25	\$3.88	\$4.62

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract may be for a period of one year and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 21

GENERAL SERVICE
TIME-OF-USE - DEMAND
(PAGE 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KW and a maximum demand of less than 1,000 KW. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:.....\$100.00

II. Demand Charge:

A. On-Peak Billing Demand

1. Summer Months of June-September @.....\$16.00 per KW
2. Non-Summer Months of October-May @.....\$ 8.60 per KW

B. Off-Peak Billing Demand

1. All Off-Peak Billing Demand @.....\$ 2.50 per KW

III. Energy Charge:

A. On-Peak Kwhrs.

1. Summer Months of June-September @.....\$.03916 per Kwhr.
2. Non-Summer Months of October-May @.....\$.02583 per Kwhr.

B. Off-Peak Kwhrs.

1. All Off-Peak Kwhrs. @.....\$.01925 per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on- and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty per cent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KW minus the on-peak billing demand.

(Over)

Effective for bills rendered on and after
the first billing cycle of June 1994.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May, October

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours.

* Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the energy charge and subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and after the first billing cycle of June 1994.

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$700.00
II. Demand Charge:	
A. On-Peak Billing Demand	
1. Summer Months of June-September	\$13.99 per KW
2. Non Summer Months of October-May	\$ 7.82 per KW
B. Off-Peak Billing Demand	
1. All off-peak billing demand	\$ 2.60 per KW
III. Energy Charge:	
A. On-Peak Kwhrs	
1. Summer Months of June-September	\$ 0.3850 per Kwhr.
2. Non Summer Months of October-May	\$ 0.2461 per Kwhr.
B. Off-Peak Kwhrs	
1. All off-peak Kwhrs	\$ 0.1775 per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on- and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the **summer** months, the **on-peak** billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the **non-summer** months, the **on-peak** billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of 55¢ per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m. -9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May-October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m. -9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m. -12:00 noon and 5:00 p.m. -9:00 p.m., Monday-Friday, excluding holidays*.

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

(OVER)

Effective for bills rendered on and after the first billing cycle of June 1994

RATE 24**LARGE GENERAL SERVICE
TIME-OF-USE**

(Page 2 of 2)

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.1300 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The Contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

(OVER)

Effective for bills rendered on or after the first billing cycle of June 1994

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE

(Page 1 of 2)

AVAILABILITY

This schedule is available to any customer receiving concurrent service from Company on Rate Schedules 23 or 24. The rider is limited to those customers that can contract for 1,000 KW or interruptive demand or greater during the months June through September. The following provisions apply in addition to those stated in customer's firm rate schedule and current contract. New contracts will not be accepted under this program if the total contracted interruptible load for all customers equals or exceeds 100,000 KW. It is not available for resale service.

DEFINITIONS

Firm Demand Level: The Firm Demand Level (FDL) shall be the KW of demand specified in Interruptible Service Contract to which Customer shall reduce his requirement at the time specified by the Company.

Interruptible Demand: Interruptible Demands (ID) shall be the positive difference between the KW of demand determined from the Company's metering facilities during each on-peak 15-minute interval in the current billing month less the Firm Demand Level (FDL). On-peak periods shall coincide with the exposure hours listed below.

Exposure Period: The Exposure Period is that period of time within the month during which the Company may curtail all of the Customer's load in excess of Firm Demand Level (FDL). The Exposure period shall be as follows:

Billing Month	Exposure Hours	Available Days	Exclusions
November - April	6:00 am - 12:00 pm	Monday - Friday	excluding holidays *
May - October	1:00 pm - 9:00 pm	Monday - Friday	excluding holidays *

*Holidays are: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day & Christmas Day

In case of a system emergency, firm service will have priority over interruptible service even if maximum curtailable hours have been exhausted.

Curtailment Period: The curtailment Period is the period during which the Customer shall reduce KW demand to the Firm Demand Level (FDL). It shall begin and end at the times specified by the Company at the time of Curtailment Notification. In some cases, the Curtailment Period may be shortened by the Company due to System load or generation changes. In any case, the number of curtailed hours credited toward the annual maximum shall be the number of Curtailment Period hours initially requested by the Company at the time of Curtailment Notification.

Curtailment Notification: The Company will notify the Customer of curtailments with as much advance notice as possible. Notification is currently made by telephone. The Customer must provide the Company with telephone numbers that are staffed 24 hours per day. Minimum Curtailment Notification is four (4) hours prior to an interruption, except during a system emergency when ten (10) minutes notice will be given, if possible.

Penalty Demand: The Penalty Demand is maximum 15 minutes integrated demand in excess of Firm Demand Level (FDL) recorded by the Customer during a Curtailment Period.

MONTHLY RATE

The rate per month shall be that stated on the Industrial Power Service Rate 23 or Large General Service Time-of-Use Rate 24 schedules for the billing demand and the kilowatt-hours during the current billing month. The interruptible demand shall be reduced by the Demand Credit per KW stated for the option selected below:

Option	Maximum Annual Curtailment Hours	Interruptible Demand Credit-per KW
A	100	\$2.75
B	200	\$3.75
C	300	\$4.50

PENALTY AND PENALTY CHARGE COMPUTATION

The Company reserves the right to discontinue service to a customer if the customer fails to interrupt as requested. Failure to interrupt as requested will result in the following penalties in addition to the charges set forth in this rider:

- ◆ If the customer fails to interrupt when requested, all KW above Firm Demand Level (FDL) will be billed at the firm demand charge specified in the applicable firm rate schedule.
- ◆ If the customer fails to interrupt a second time within the same billing month, the rate per KW will be two (2) times the firm demand charge specified in the applicable firm rate schedule.
- ◆ If the customer fails to interrupt three (3) times during any twelve month period, the rider may be canceled and the customer billed all Interruptible Credits received for the preceding twelve (12) months.
- ◆ After cancellation of the rider, the customer may not reapply for Interruptible Service for three (3) years.

(OVER)

Effective for bills rendered on and after the first billing cycle of June 1994

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE

(Page 2 of 2)

INTERRUPTION OF SERVICE

The customer agrees that curtailments under this Interruptible Rider shall be at the Company's sole discretion. The Company reserves the right to test Customers ability to reduce load to Firm Demand Level (FDL) providing Company has not requested a Curtailment during the previous twelve months. The Customer agrees to prepare a formal, written Curtailment Plan prior to taking service under this schedule. Company shall provide Customer with an outline of information required within this Plan. Customer shall file a copy of the current plan with the Company.

SPECIAL PROVISIONS

The Company shall furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference between non-standard and standard service or pays to the Company its normal monthly facility charge based on such difference in costs. The Company will require the Customer to install, at Customer expense, a dedicated telephone line or other electronic means to receive notification from the Company. Company reserves the right to electronically record verbal conversations of the Notification of Curtailment.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The Customer must have a continuous five year contract with a three year notice of termination.

(OVER)

RESIDENTIAL SUBDIVISION STREET LIGHTING

(Page 1 of 2)

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries

Open Type Globe – 1 light per 8 customers or fraction thereof

7,500 Lumens (Mercury) (175W)

15,000 Lumens (HPS) (150W) – Retrofit

Lamp Charges**per Month**

\$1.21 per cust.

\$1.21 per cust.

The following mercury vapor fixtures are available for new installations only to maintain pattern sensitive areas:

Open Type Globe – 1 light per 4 customers or fraction thereof

7,500 Lumens (Mercury) (175W)

\$2.43 per cust.

Open Type Globe – 1 light per 3 customers or fraction thereof

7,500 Lumens (Mercury) (175W)

\$3.24 per cust.

Open Type Globe – 1 light per 2 customers or fraction thereof

7,500 Lumens (Mercury) (175W)

\$4.86 per cust.

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries

Traditional, Modern Or Classic Ornamental – 1 light per 6 customers or fraction thereof

7,500 Lumens (Mercury) (175W)

15,000 Lumens (HPS) (150W) – Retrofit

Lamp Charges**per Month**

\$2.52 per cust.

\$2.52 per cust.

Traditional, Modern Or Classic Ornamental – 1 light per 4 customers or fraction thereof

7,500 Lumens (Mercury) (175W)

\$3.78 per cust.

15,000 Lumens (HPS) (150W) – Retrofit

\$3.78 per cust.

The following fixture is available for new installations only to maintain pattern sensitive areas:

Traditional, Modern Or Classic Ornamental – 1 light per 6 customers or fraction thereof

9,500 Lumens HPS (100W)

\$2.51 per cust.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.01300 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract may be for a period of one year and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one-half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

(OVER)

RESIDENTIAL SUBDIVISION STREET LIGHTING

(Page 2 of 2)

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

(OVER)

Effective for bills rendered on and
after the first billing cycle of June 1994

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts	Rate 23
Savannah River Site (DOE) Firm Rate	<u>Demand Charge:</u> First 1,000 KW - \$9,020 Excess KW - \$8.32 <u>Energy Charge:</u> All Kwhr. @ \$.02055
Savannah River Site (DOE) Standby Service	<u>Demand Charge:</u> \$3.328 (40% of the Firm Demand Charge stated above) <u>Energy Charge:</u> Fuel cost of highest generation on line when service is received plus \$.00755 per Kwhr.
Westvaco - Economy	<u>Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (excluding co-generation) plus \$.00944/Kwhr. for on-peak and \$.00516/kwhr. for off-peak.
Westvaco - Maintenance	<u>Demand Charge:</u> \$.3215 per KW per day <u>Energy Charge:</u> Same as for Economy Power stated above
Owen-Electric Steel - Interruptible	<u>Facility Charge:</u> \$700 per month <u>Demand Charge:</u> \$4.67 per KW <u>Energy Charge:</u> \$.02055 per KWH <u>Competitive Power Energy Markup:</u> \$.01000 per KWH
Richtex Corporation Plant #4 - Firm	<u>Demand Charge:</u> First 600 KW - \$6,676 <u>Energy Charge:</u> All Kwhr. @ \$.02055

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
Union Camp - Standby	<u>On-Peak Demand Charge:</u> $\$9.78 * \frac{\# \text{ Days on-peak power taken}}{\# \text{ Days in billing period}}$ $\$6.75 * \frac{\# \text{ Days off-peak power taken}}{\# \text{ Days in billing period}}$
	<u>Energy Charge:</u> Cost per Kwhr. of highest cost generation or purchased power used to provide energy plus 50%.
Union Camp - Maintenance	<u>Demand Charge:</u> $\$6.75 * \frac{\# \text{ Days off-peak power taken}}{\# \text{ Days in billing period}}$
	<u>Energy Charge:</u> $\$.02055/\text{Kwhr}$
Foster Wheeler	<u>Demand Charge:</u> $\$4.30 \text{ per KW for first 1325 hours of Standby service}$ $\$9.78 \text{ per KW for standby service in excess of 1325 hours}$
Standby Power Rate	<u>Energy Charge:</u> $\$.02679/\text{Kwhr}$ for on peak and $\$.02055/\text{Kwhr.}$ for off-peak.
Maintenance Power Rate	<u>Demand Charge:</u> $\$.22586 \text{ per KW per day}$ <u>Energy Charge:</u> $\$.02055 \text{ per Kwhr.}$
Contracted lighting, including signal and roadway lighting, etc.	Increased 5%

*After contractural (1925 and 1955) adjustments

Note: Fuel costs of \$.01300 per Kwhr. are included in the Energy Charge and subject and subject to adjustment by order of the Public Service Commission of South Carolina.

Effective for Bills rendered on and after the first billing cycle of June 1994.